

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 1999
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,937	—	8,705	312	-60	(s)	14,887	127	0
Natural Gas Liquids and LRGs	1,797	747	200	—	29	—	348	48	2,319
Pentanes Plus	300	—	37	—	1	—	132	3	200
Liquefied Petroleum Gases	1,497	747	163	—	28	—	217	45	2,118
Ethane/Ethylene	644	27	25	—	-9	—	0	0	705
Propane/Propylene	516	567	114	—	-21	—	0	27	1,190
Normal Butane/Butylene	150	135	14	—	58	—	98	18	125
Isobutane/Isobutylene	187	18	10	—	-1	—	118	0	98
Other Liquids	280	—	556	—	-1	—	928	37	-128
Other Hydrocarbons/Oxygenates	331	—	69	—	2	—	369	28	0
Unfinished Oils	—	—	302	—	-6	—	440	0	-132
Motor Gasoline Blend. Comp.	-50	—	185	—	3	—	122	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	102	16,288	1,250	—	-110	—	—	693	17,058
Finished Motor Gasoline	102	7,901	371	—	-47	—	—	99	8,322
Reformulated	—	2,543	188	—	-18	—	—	1	2,748
Oxygenated	517	68	0	—	2	—	—	1	582
Other	-415	5,290	184	—	-31	—	—	97	4,992
Finished Aviation Gasoline	—	21	(s)	—	-2	—	—	0	22
Jet Fuel	—	1,571	127	—	11	—	—	27	1,660
Naphtha-Type	—	(s)	(s)	—	(s)	—	—	3	-2
Kerosene-Type	—	1,571	127	—	11	—	—	24	1,663
Kerosene	—	60	1	—	-4	—	—	(s)	64
Distillate Fuel Oil	—	3,373	215	—	-40	—	—	152	3,477
0.05 percent sulfur and under	—	2,277	113	—	-15	—	—	41	2,364
Greater than 0.05 percent sulfur ..	—	1,096	103	—	-25	—	—	111	1,112
Residual Fuel Oil	—	717	246	—	-18	—	—	134	847
Naphtha For Petro. Feed. Use	—	200	68	—	2	—	—	0	267
Other Oils For Petro. Feed. Use	—	216	165	—	(s)	—	—	0	381
Special Naphthas	—	74	5	—	(s)	—	—	14	66
Lubricants	—	184	10	—	-1	—	—	28	168
Waxes	—	19	2	—	(s)	—	—	4	17
Petroleum Coke	—	709	1	—	-7	—	—	230	486
Asphalt and Road Oil	—	526	37	—	-4	—	—	5	562
Still Gas	—	664	0	—	0	—	—	0	664
Miscellaneous Products	—	54	(s)	—	(s)	—	—	(s)	54
Total	8,116	17,036	10,711	312	-142	(s)	16,164	905	19,248

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."